

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 2002**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	E 558	—	39,362	5,216	163	-2,180	0	47,478	(s)	0	10,783
Natural Gas Liquids and LRGs	723	1,238	1,402	—	5,054	-1,008	—	53	15	9,357	6,126
Pentanes Plus	81	—	0	—	0	3	—	0	2	76	23
Liquefied Petroleum Gases	642	1,238	1,402	—	5,054	-1,011	—	53	13	9,281	6,103
Ethane/Ethylene	182	0	0	—	0	0	—	0	0	182	0
Propane/Propylene	313	1,570	1,304	—	4,854	-893	—	0	13	8,921	4,650
Normal Butane/Butylene	108	-253	98	—	200	-154	—	49	(s)	258	1,149
Isobutane/Isobutylene	39	-79	0	—	0	36	—	4	0	-80	304
Other Liquids	-400	—	9,327	—	201	-1,284	—	11,757	48	-1,393	15,719
Other Hydrocarbons/Oxygenates ...	1,671	—	691	—	0	37	—	2,308	17	0	2,108
Unfinished Oils	—	—	1,167	—	21	-1,206	—	4,010	0	-1,616	7,485
Motor Gasoline Blend. Comp.	-2,071	—	7,469	—	180	-47	—	5,594	31	0	6,024
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-68	—	-155	0	223	102
Finished Petroleum Products	2,215	60,863	38,704	—	92,759	2,026	—	—	1,555	190,960	137,789
Finished Motor Gasoline	2,215	32,711	14,448	—	51,994	4,216	—	—	6	97,146	50,438
Reformulated	—	22,736	8,514	—	10,686	4,820	—	—	0	37,116	21,178
Oxygenated	1,443	1,224	0	—	0	-6	—	—	0	2,673	64
Other	772	8,751	5,934	—	41,308	-598	—	—	6	57,357	29,196
Finished Aviation Gasoline	—	0	0	—	51	-2	—	—	0	53	153
Jet Fuel	—	2,386	1,525	—	16,919	-2,808	—	—	1	23,637	9,667
Naphtha-Type	—	0	0	—	235	28	—	—	(s)	207	28
Kerosene-Type	—	2,386	1,525	—	16,684	-2,836	—	—	1	23,430	9,639
Kerosene	—	546	148	—	78	47	—	—	7	718	3,555
Distillate Fuel Oil	—	15,897	14,436	—	22,308	1,955	—	—	4	50,682	54,488
0.05 percent sulfur and under	—	7,000	3,302	—	13,709	1,957	—	—	2	22,052	20,972
Greater than 0.05 percent sulfur	—	8,897	11,134	—	8,599	-2	—	—	2	28,630	33,516
Residual Fuel Oil	—	3,600	7,413	—	605	-1,609	—	—	828	12,399	12,520
Petrochemical Feedstocks ^e	—	420	89	—	-190	104	—	—	0	215	491
Special Naphthas	—	41	157	—	73	-10	—	—	2	279	81
Lubricants	—	496	83	—	540	140	—	—	233	746	1,895
Waxes	—	13	27	—	0	-5	—	—	29	16	193
Petroleum Coke	—	1,593	201	—	0	3	—	—	436	1,355	265
Asphalt and Road Oil	—	1,176	177	—	381	82	—	—	6	1,646	3,981
Still Gas	—	1,946	0	—	0	0	—	—	0	1,946	0
Miscellaneous Products	—	38	0	—	0	-87	—	—	4	121	62
Total	3,096	62,101	88,795	5,216	98,177	-2,446	0	59,288	1,618	198,924	170,417

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."